Alabama Gas Pipeline Safety Seminar 2010

Subpart B Annual Reporting

§195.48 SCOPE

 This subpart prescribes requirements for periodic reporting and for reporting of accidents and safetyrelated conditions. This subpart applies to all pipelines subject to this part and, beginning January 5, 2009, applies to all rural low-stress hazardous liquid pipelines. An operator of a rural low-stress pipeline not otherwise subject to this part is not required to complete Parts J and K of the hazardous liquid annual report form (PHMSA F 7000-1.1) required by § 195.49 or to provide the estimate of total miles that could affect high consequence areas in Part B of that form.

195.49 Annual Reporting

Each operator must annually complete and submit DOT Form PHMSA F 7000-1.1 for each type of hazardous liquid pipeline facility operated at the end of the previous year. An operator must submit the annual report by June 15 each year, except that for the 2010 reporting year the report must be submitted by August 15, 2011.

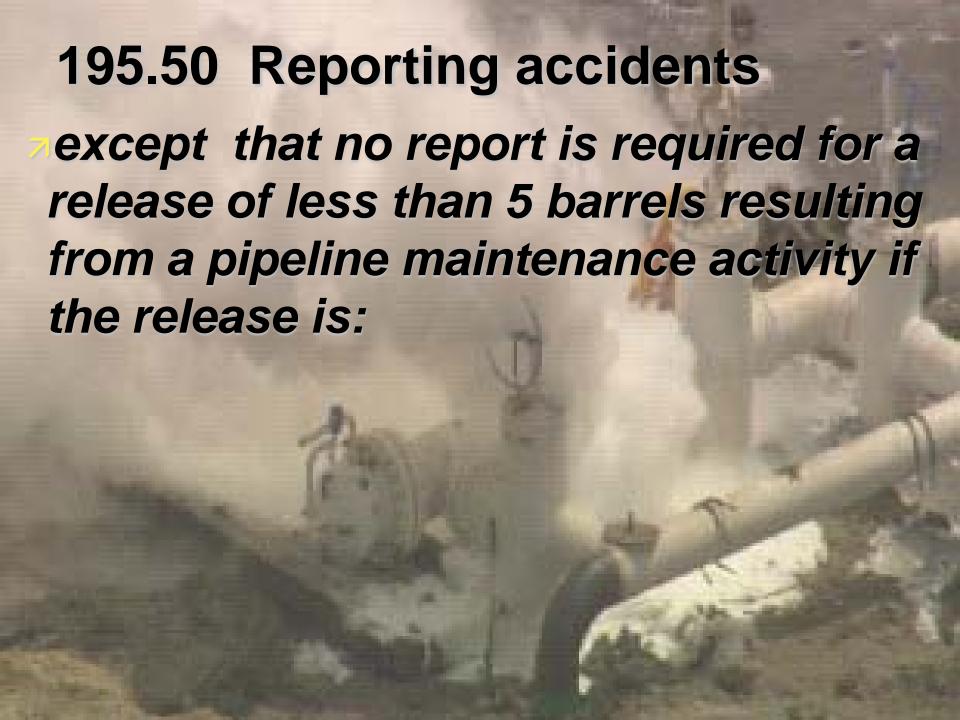
195.49 Annual Reporting

A separate report is required for crude oil, HVL (including anhydrous ammonia), petroleum products, carbon dioxide pipelines, and fuel grade ethanol pipelines. For each state a pipeline traverses, an operator must separately complete those sections on the form requiring information to be reported for each state.

An accident report is required for each failure in a pipeline system subject to this part in which there is a release of the hazardous liquid or carbon dioxide transported resulting in any of the following:







- (1) Not otherwise reportable under this section,
- (2) Not one described in Sec.
 - 195.52(a)(4)
- (3) Confined to company property or pipeline right-of way, and
- (4) Cleaned up promptly,

- (c) Death of any person,
- (d) Personal injury necessitating hospitalization,

(e) Estimated property damage, including cost of clean-up and recovery, value of lost product, and damage to the property of the operator or others, or both, exceeding \$50,000.

(a) Notice requirements. At the earliest practicable moment following discovery of a release of the hazardous liquid or carbon dioxide transported resulting in an event described in § 195.50, the operator of the system must give notice, in accordance with paragraph (b) of this section, of any failure that:

- (1) Caused a death or a personal injury requiring hospitalization;
- (2) Resulted in either a fire or explosion not intentionally set by the operator;

(3) Caused estimated property damage, including cost of cleanup and recovery, value of lost product, and damage to the property of the operator or others, or both, exceeding \$50,000;

(4) Resulted in pollution of any stream, river, lake, reservoir, or other similar body of water that violated applicable water quality standards, caused a discoloration of the surface of the water or adjoining shoreline, or deposited a sludge or emulsion beneath the surface of the water or upon adjoining shorelines; or

(5) In the judgment of the operator was significant even though it did not meet the criteria of any other paragraph of this section.



(b) Information required. Each notice required by paragraph (a) of this section must be made to the National Response Center either by telephone to 800-424-8802 (in Washington, DC, 202-267-2675) or electronically at http://www.nrc.uscg.mil and must include the following information:

- (1) Name, address and identification number of the operator.
- (2) Name and telephone number of the reporter.
- (3) The location of the failure.
- (4) The time of the failure.
- (5) The fatalities and personal injuries, if any.
- (6) Initial estimate of amount of product released in accordance with paragraph (c) of this section.
- (7) All other significant facts known by the operator that are relevant to the cause of the failure or extent of the damages.

- (c) Calculation. A pipeline operator must have a written procedure to calculate and provide a reasonable initial estimate of the amount of released product.
- (d) New information. An operator must provide an additional telephonic report to the NRC if significant new information becomes available during the emergency response phase of a reported event at the earliest practicable moment after such additional information becomes known.

195.54 Accident reports.

- (a) Each operator that experiences an accident that is required to be reported under § 195.50 must, as soon as practicable, but not later than 30 days after discovery of the accident, file an accident report on DOT Form 7000-1.
- (b) Whenever an operator receives any changes in the information reported or additions to the original report on DOT Form 7000-1, it shall file a supplemental report within 30 days.

SECTION 195.55

REPORTING SAFETY-RELATED CONDITIONS.



(a) Shall report per 195.56 the following conditions involving pipelines in service:

(1) General corrosion that has reduced wall to less than required for MOP, and localized corrosion pitting that might result in leakage.

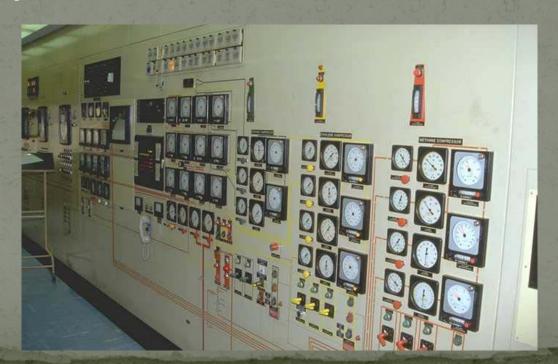
 (2) Unintended movement or abnormal loading by environmental causes--floods, earthquake, etc.



 (3) Any material defect or physical damage that impairs serviceability



(4) Any malfunction or operating error that causes pressure to exceed 110% of MOP



7(5) A leak in a pipeline that constitutes an emergency.

Emergency is characterized by the need for immediate corrective action to protect the public and property.

(5) A leak in a pipeline the constitutes an emergency

Examples of leaks that may constitute an emergency are those that occur in residential or commercial areas in conjunction with a natural disaster, those where a flammable vapor is detected inside a building, and those that involve response by police or fire departments.

(6) Any safety-related condition that could lead to an imminent hazard and causes (other than abandonment) a 20% or more reduction in operating pressure or shutdown.

(b) A report is not required for any safetyrelated condition that -

 (1) Exists on a pipeline that is more than 220 yards from any building intended for human occupancy or outdoor place of

assembly

EXCEPT FOR

EXCEPT FOR

For conditions that exist within the right-of-way of any <u>ACTIVE</u>:

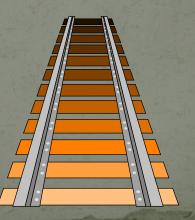
Street



Highway Paved Road



Railroad



EXCEPT FOR (continued)

or that occur offshore or onshore where liquid could pollute river, stream, other body of water

 (2) Is a reportable accident under 195.50 or results in an accident before filing deadline

IS AN ACCIDENT

 (3) Is corrected by repair or replacement before filing deadline EXCEPT that reports are required for all conditions under (a)(1)
 OTHER than localized corrosion pitting on an effectively coated and CP pipeline

(3) Is corrected by repair or replacement before filing deadline EX that reports are

Possibilities

General corrosion - bare and not protected General corrosion - coated and protected Localized pitting - bare and not protected Localized pitting - protected and not coated

SUBPRT_B.PRE

(a) Each report must be filed (received by the Administrator) in writing within 5 working days (not including Saturdays, Sundays, or Federal holidays) after the day a representative of the operator determines the condition exists...

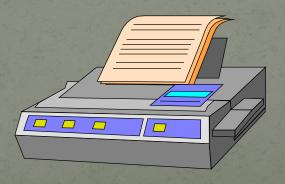
DETERMINE (definition)

To establish or ascertain definitely, as after:



investigation, reasoning or calculation.

• (a)...but not later than 10 working days after the day a representative of the operator discovers the condition. Separate conditions may be described in a single report if they are closely related. To file a report by FAX, dial (202) 366-7128.



DISCOVER (definition)

To gain knowledge of (something) through observation, study, or search;

to be the first to find, learn or observe.

195.56 **EXAMPLE**

DISCOVER DETERMINE WRITTEN REPORT

MON-TUE-WED-THU-FRI- SAT*SUN* MON-TUE-WED-THU-FRI- SAT*SUN* MON

*DISCOVER

1 2 3 4

5 6 7 8 9

10

*DETERMINE

1 2 3 4 5

Contact Information

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